



**FACILITY PERMIT TO OPERATE
BP WEST COAST PROD. LLC BP CARSON REF.**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE
The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions and Requirements	Conditions
Process 17: ELECTRIC GENERATION					
System 1: COGENERATION UNIT NO. 1					
GAS TURBINE, W/TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, BUTANE, NATURAL GAS, REFINERY GAS, GENERAL ELECTRIC, MODEL PG7111EA, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW, 985.5 MMBTU/HR A/N 411168 508456	D1226	C1242 C1243 S1247	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; CO: 2.5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; NOX: 96 PPMV (8) [40CFR60 Subpart GG, 2-24-2006]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 11 LBS/HR (5) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SO2: 150 PPMV (5B) [40CFR60 Subpart GG, 2-24-2006]; SOX: 2 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]	A63.12, A63.X2 , A99.1, A99.2, A99.3, A248.1, A248.2, A248.3, A248.4, A327.1, B61.1, B61.2, B61.3, B61.4, C1.33, C1.34, D12.1, D12.2, D28.1 , D90.3, D90.4, D90.17, D94.1, E17.1, E54.1, E73.1, E226.1, H23.1, H23.18, K67.3
BURNER, DUCT, NATURAL GAS, REFINERY GAS, INCLUDING VENT FOR MEROX SYSTEMS NO. 1 & 2, COMMON VENTING SYSTEM, 340 MMBTU/HR A/N 411168 508456	D1227	C1242 C1243	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 0.01 GRAINS/SCF (5A) [RULE 476, 10-8-1976]; PM: 11 LBS/HR (5B) [RULE 476, 10-8-1976]	A63.X2 , A327.2, B61.1, B61.2, B61.3, B61.4, D28.1 , D90.3, D90.4, E54.1, E71.1, H23.1, H23.19
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR, RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1228				



**FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE
The operator shall comply with the terms and conditions set forth below:

STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1229				
BOILER, WASTE HEAT RECOVERY, STEAM, DUAL PRESSURE, UNFIRED, 583,000 #/HR STM AT 625 PSIG, 21,400 #/HR STM@150 PSIG A/N 411168 508456	D1230				
CONDENSER, STEAM SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1231				
CONDENSER, STEAM, SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1232				
HEAT EXCHANGER, BUTANE VAPORIZER, RPV 4830, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2111				
DRUM, KNOCK OUT, BUTANE, RPV 4831, COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4 ; HEIGHT: 11 FT; DIAMETER: 5 FT 6 IN A/N 411169 508471	D2112				
HEAT EXCHANGER, BUTANE SUPERHEATER, RPV 4832, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2113				
BLOWER, RW 0027-08704, BUTANE, CENTRIFUGAL TYPE, VERTICAL POSITION SEALED WITH NITROGEN, 20 HP A/N 411169 508471	D2114				
COMPRESSOR, NO. 1, RW-0045-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3 & 4) A/N 411169 508471	D2740				



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COMPRESSOR, NO. 2, RW-0046-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 441169 508471	D2775				
DRUM, RPV-4800, SLOP COLLECTING (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4), HEIGHT: 9 FT; DIAMETER: 4 FT A/N 441169 508471	D2741				
DRUM, RPV-4829, FUEL MIX, HIGH PRESSURE, HEIGHT: 11 FT; DIAMETER: 6 FT 6 IN A/N 441169 508471	D2742				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N 441168 508456	D2585				H23.3
System 2: COGENERATION UNIT NO. 2					
GAS TURBINE, W/TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, BUTANE, NATURAL GAS, REFINERY GAS, GENERAL ELECTRIC, MODEL PG7111EA, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW, 985.5 MMBTU/HR A/N 441169 508471	D1233	C1248 C1249 S1251	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; CO: 2.5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10- 1996]; NOX: 96 PPMV (8) [40CFR60 Subpart GG, 2- 24-2006]; NOX: 8 PPMV (4) [RULE 2005, 4-20- 2001; RULE 2005, 5-6- 2005]; PM: 11 LBS/HR (5) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8- 1976, RULE 475, 8-7- 1978]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SO2: 150 PPMV (5B) [40CFR60 Subpart GG, 2- 24-2006]; SOX: 2 PPMV (4) [RULE 2005, 4-20- 2001; RULE 2005, 5-6- 2005]	A63.12, A63.X2 , A99.1, A99.2, A99.3, A248.1, A248.2, A248.3, A248.4, A327.1, B61.1, B61.2, B61.3, B61.4, C1.33, C1.34, D12.1, D12.2, D28.1 , D90.3, D90.4, D90.17, D94.1, E17.1, E54.1, E73.1, E226.1, H23.1, H23.18, K67.3



**FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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BURNER, DUCT, NATURAL GAS, REFINERY GAS, INCLUDING VENT FOR MEROX SYSTEMS NO. 1 & 2, COMMON VENTING SYSTEM, 340 MMBTU/HR A/N 411169 508471	D1234	C1248 C1249 C1252 C1253	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 0.01 GRAINS/SCF (5A) [RULE 476, 10-8-1976]; PM: 11 LBS/HR (5B) [RULE 476, 10-8-1976]	A63.X2, A327.2, B61.1, B61.2, B61.3, B61.4, D28.1, D90.3, D90.4, E54.1, E71.1, H23.1, H23.19
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR, RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1228				
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1229				
BOILER, WASTE HEAT RECOVERY, STEAM, DUAL PRESSURE, UNFIRED, 583,000 #/HR STM AT 625 PSIG, 21,400 #/HR STM@150 PSIG A/N 411169 508471	D1235				
CONDENSER, STEAM SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1231				
CONDENSER, STEAM, SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1232				
HEAT EXCHANGER, BUTANE VAPORIZER, RPV 4830, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2111				
DRUM, KNOCK OUT, BUTANE, RPV 4831, COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4 ; HEIGHT: 11 FT; DIAMETER: 5 FT 6 IN A/N 411169 508471	D2112				



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HEAT EXCHANGER, BUTANE SUPERHEATER, RPV 4832, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4)	D2113				
A/N 411169 508471					
BLOWER, RW 0027-08704, BUTANE, CENTRIFUGAL TYPE, VERTICAL POSITION SEALED WITH NITROGEN, 20 HP	D2114				
A/N 411169 508471					
COMPRESSOR, NO. 1, RW-0045-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3 & 4)	D2740				
A/N 411169 508471					
COMPRESSOR, NO. 2, RW-0046-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4)	D2775				
A/N 411169 508471					
DRUM, RPV-4800, SLOP COLLECTING (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4), HEIGHT: 9 FT; DIAMETER: 4 FT	D2741				
A/N 411169 508471					
DRUM, RPV-4829, FUEL MIX, HIGH PRESSURE, HEIGHT: 11 FT; DIAMETER: 6 FT 6 IN	D2742				
A/N 411169 508471					
FUGITIVE EMISSIONS, MISCELLANEOUS	D2586				H23.3
A/N 411169 508471					
System 3: COGENERATION UNIT NO. 3					



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GAS TURBINE, W/TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, BUTANE, NATURAL GAS, REFINERY GAS, GENERAL ELECTRIC, MODEL PG7111EA, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW, 985.5 MMBTU/HR A/N 411170 508472	D1236	C1252 C1253 S1255	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; CO: 2.5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; NOX: 96 PPMV (8) [40CFR60 Subpart GG, 2-24-2006]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 11 LBS/HR (5) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SO2: 150 PPMV (5B) [40CFR60 Subpart GG, 2-24-2006]; SOX: 2 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]	A63.12, A63.X2 , A99.1, A99.2, A99.3, A248.1, A248.2, A248.3, A248.4, A327.1, B61.1, B61.2, B61.3, B61.4, C1.33, C1.34, D12.1, D12.2, D28.1 , D90.3, D90.4, D90.17, D94.1, E17.1, E54.1, E73.1, E226.1, H23.18, H23.1, K67.3
BURNER, DUCT, NATURAL GAS, REFINERY GAS, INCLUDING VENT FOR MEROX SYSTEMS NO. 1 & 2, COMMON VENTING SYSTEM, 340 MMBTU/HR A/N 411170 508472	D1237	C1252 C1253	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 0.01 GRAINS/SCF (5A) [RULE 476, 10-8-1976]; PM: 11 LBS/HR (5B) [RULE 476, 10-8-1976]	A63.X2 , A327.2, B61.1, B61.2, B61.3, B61.4, D28.1 , D90.3, D90.4, E54.1, E71.1, H23.1, H23.19
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR, RATED @ 37.5 MW, (COMMON TO NO. 1, 2, 3, & 4 ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1228				



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STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1229				
BOILER, WASTE HEAT RECOVERY, STEAM, DUAL PRESSURE, UNFIRED, 583,000 #/HR STM AT 625 PSIG, 21,400 #/HR STM@150 PSIG A/N 411170 508472	D1238				
CONDENSER, STEAM SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1231				
CONDENSER, STEAM, SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1232				
HEAT EXCHANGER, BUTANE VAPORIZER, RPV 4830, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2111				
DRUM, KNOCK OUT, BUTANE, RPV 4831, COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4 ; HEIGHT: 11 FT; DIAMETER: 5 FT 6 IN A/N 411169 508471	D2112				
HEAT EXCHANGER, BUTANE SUPERHEATER, RPV 4832, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2113				
BLOWER, RW 0027-08704, BUTANE, CENTRIFUGAL TYPE, VERTICAL POSITION SEALED WITH NITROGEN, 20 HP A/N 411169 508471	D2114				
COMPRESSOR, NO. 1, RW-0045-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3 & 4) A/N 411169 508471	D2740				



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COMPRESSOR, NO. 2, RW-0046-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4)	D2775				
A/N 411169 508471					
DRUM, RPV-4800, SLOP COLLECTING (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4), HEIGHT: 9 FT; DIAMETER: 4 FT	D2741				
A/N 411169 508471					
DRUM, RPV-4829, FUEL MIX, HIGH PRESSURE, HEIGHT: 11 FT; DIAMETER: 6 FT 6 IN	D2742				
A/N 411169 508471					
FUGITIVE EMISSIONS, MISCELLANEOUS	D2587				H23.3
A/N 411170 508472					
System 4: COGENERATION UNIT NO. 4					
GAS TURBINE, W/TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, BUTANE, NATURAL GAS, REFINERY GAS, GENERAL ELECTRIC, MODEL PG7111EA, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW, 985.5 MMBTU/HR	D1239	C1256 C1257 S1259	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; CO: 2.5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10- 1996]; NOX: 96 PPMV (8) [40CFR60 Subpart GG, 2- 24-2006]; NOX: 8 PPMV (4) [RULE 2005, 4-20- 2001; RULE 2005, 5-6- 2005]; PM: 11 LBS/HR (5) [RULE 475, 10-8-1976, RULE 475, 8-7-1978]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8- 1976, RULE 475, 8-7- 1978]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SO2: 150 PPMV (5B) [40CFR60 Subpart GG, 2- 24-2006]; SOX: 2 PPMV (4) [RULE 2005, 4-20- 2001; RULE 2005, 5-6- 2005]	A63.12, A63.X2 , A99.1, A99.2, A99.3, A248.1, A248.2, A248.3, A248.4, A327.1, B61.1, B61.2, B61.3, B61.4, C1.33, C1.34, D12.1, D12.2, D28.1 , D90.3, D90.4, D90.17, D94.1, E17.1, E54.1, E73.1, E226.1, H23.1, H23.18, K67.3
A/N 411171 508473					



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BURNER, DUCT, NATURAL GAS, REFINERY GAS, INCLUDING VENT FOR MEROX SYSTEMS NO. 1 & 2, COMMON VENTING SYSTEM, 340 MMBTU/HR A/N 411171 508473	D1240	C1256 C1257	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	[CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 8 PPMV (4) [RULE 2005, 4-20-2001; RULE 2005, 5-6-2005]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 0.01 GRAINS/SCF (5A) [RULE 476, 10-8-1976]; PM: 11 LBS/HR (5B) [RULE 476, 10-8-1976]	A63.X2 , A327.2, B61.1, B61.2, B61.3, B61.4, D28.1 , D90.3, D90.4, E54.1, E71.1, H23.1, H23.19
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR, RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1228				
STEAM TURBINE, STEAM, DRIVING 42.78 MVA ELECTRIC GENERATOR RATED @ 37.5 MW, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1229				
BOILER, WASTE HEAT RECOVERY, STEAM, DUAL PRESSURE, UNFIRED, 583,000 #/HR STM AT 625 PSIG, 21,400 #/HR STM@150 PSIG A/N 411171 508473	D1241				
CONDENSER, STEAM SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1231				
CONDENSER, STEAM, SURFACE, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D1232				
HEAT EXCHANGER, BUTANE VAPORIZER, RPV 4830, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2111				
DRUM, KNOCK OUT, BUTANE, RPV 4831, COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4 ; HEIGHT: 11 FT; DIAMETER: 5 FT 6 IN A/N 411169 508471	D2112				



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HEAT EXCHANGER, BUTANE SUPERHEATER, RPV 4832, (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2113				
BLOWER, RW 0027-08704, BUTANE, CENTRIFUGAL TYPE, VERTICAL POSITION SEALED WITH NITROGEN, 20 HP A/N 411169 508471	D2114				
COMPRESSOR, NO. 1, RW-0045-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3 & 4) A/N 411169 508471	D2740				
COMPRESSOR, NO. 2, RW-0046-087.32, 10,700 SCFM (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4) A/N 411169 508471	D2775				
DRUM, RPV-4800, SLOP COLLECTING (COMMON TO ALL COGENERATION UNITS NO. 1, 2, 3, & 4), HEIGHT: 9 FT; DIAMETER: 4 FT A/N 411169 508471	D2741				
DRUM, RPV-4829, FUEL MIX, HIGH PRESSURE, HEIGHT: 11 FT; DIAMETER: 6 FT 6 IN A/N 411169 508471	D2742				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N 411171 508473	D2588				H23.3
System 9: COGENERATION UNIT 5					S2.X1, S7.X1, S31.10



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GAS TURBINE, NATURAL GAS, REFINERY GAS, GENERAL ELECTRIC, MODEL 7EA, WITH DRY LOW NOX COMBUSTORS, 1069.9 MMBTU/HR A/N: 496922 GENERATOR, ELECTRIC, NOMINAL RATING AT 85 MW (NET)	DX1	CX1 CX2 SX1	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	CO: 2 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1703 PSD Analysis, 10-7-1988]; CO: 3 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1703 PSD Analysis, 10-7-1988]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982] NOX: (INTERIM) 44 LBS/MMCF (1) [RULE 2012, 5-6-2005]; NOX: 15 PPMV (8) [40 CFR 60 Subpart KKKK, 6-6-2006]; NOX: 2 PPMV (4) [RULE 2005, 5-6-2005; RULE 1703 PSD Analysis, 10-7-1988] PM: 11 LBS/HR (5) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SOX: (INTERIM) 0.80 LBS/MMCF (1) NATURAL GAS [RULE 2011, 5-6-2005]; SOX: (INTERIM) 5.07 LBS/MMCF (1) REFINERY GAS [RULE 2011, 5-6-2005]; SOX: 0.06 LBS/MMBTU (8) [40 CFR 60 Subpart KKKK, 6-6-2006]; SO₂: (9) [40CFR72 – ACID RAIN] VOC: 2 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A63.X1, A63.X2, A99.X2, A99.X3, A99.X4, A99.X5, A99.X6, A99.X7, A248.X1, A248.X2, A248.X3, A248.X4, A327.1, A433.X1, B61.X1, B61.X2, C1.X1, D12.1, D12.X1, D29.X1, D29.X3, D29.X4, D82.X1, D82.X2, D90.X1, D90.X2, D94.1, E193.X, H23.X1, H23.X2, I296.X1, K40.X, K67.3, K67.X1
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

BOILER, TURBINE EXHAUST HEAT RECOVERY, NATURAL GAS, REFINERY GAS, UNFIRED, 624,000 LBS/HR STEAM, 510 MMBTU/HR WITH A/N: 496922 BURNER, DUCT, NATURAL GAS, REFINERY GAS, LOW NOX BURNER, 510 MMBTU/HR	DX2	CX1 CX2 SX1	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	CO: 2 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1703 PSD Analysis, 10-7-1988]; CO: 3 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1703 PSD Analysis, 10-7-1988]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982] NOX: 2 PPMV (4) [RULE 2005, 5-6-2005; RULE 1703 PSD Analysis, 10-7-1988]; NOX: (INTERIM) 44 LBS/MMCF (1) [RULE 2012, 5-6-2005]; NOX: 15 PPMV (8) [40 CFR 60 Subpart KKKK, 6-6-2006]; PM: 11 LBS/HR (5) [RULE 476, 10-8-1976]; PM: 0.01 GRAINS/SCF (5A) [RULE 476, 10-8-1976]; PM: 0.1 GRAINS/SCF (5B) [RULE 409, 8-7-1981] SOX: (INTERIM) 0.80 LBS/MMCF (1) NATURAL GAS [RULE 2011, 5-6-2005]; SOX: (INTERIM) 5.07 LBS/MMCF (1) REFINERY GAS [RULE 2011, 5-6-2005]; SOX: 0.06 LBS/MMBTU (8) [40 CFR 60 Subpart KKKK, 6-6-2006]; SO2: (9) [40CFR72 – ACID RAIN] VOC: 2 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A63.X1, A63.X2, A99.X2, A99.X3, A99.X4, A99.X5, A99.X6, A99.X7, A248.X1, A248.X2, A248.X3, A248.X4, A327.2, A433.X1, B61.X1, B61.X2, C1.X2, D12.X1, D29.X1, D29.X3, D29.X4, D82.X1, D82.X2, D90.X1, D90.X2, I296.X1, H23.X2, K40.X, K67.X1
System 10: AIR POLLUTION CONTROL SYSTEM NO. 5					S7.X1, S7X2



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The operator shall comply with the terms and conditions set forth below:

SELECTIVE CATALYTIC REDUCTION, NO. 5, WITH AMMONIA INJECTION, CORMETECH OR EQUIVALENT, 1600 CU. FT. A/N 496924 AMMONIA INJECTION	CX1	DX1 DX2 CX2		NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A99.X1, 195.X1, D12.X2, D12.X3, D12.X4, D29.X2, E57.X1, E73.X1
REACTOR, CARBON MONOXIDE OXIDATION, APC NO. 5, ENGELHARD OR EQUIVALENT, 1600 CU. FT. A/N 496924	CX2	DX1 DX2 CX1			D12.X5
AMMONIA INJECTION A/N 496924	CX3				
STORAGE TANK, HORIZONTAL, 44' 11" L x 7' DIA; WITH VAPOR RETURN LINE, AQUEOUS AMMONIA, 30%, 12000 GALS A/N 508474	DX3				C157.X, E144.X
STACK, EXHAUST SYSTEM SERVING SCR NO. 5, HEIGHT: 100 FT; DIAMETER: 15 FT 6 IN A/N 496924	SX1	DX1 CX1 CX2			

S2.X1 The operator shall limit emissions from this system as follows:

CONTAMINANT	EMISSIONS LIMIT
NOx	Less than 39.9 TONS IN ANY 12-MONTH PERIOD

Compliance with this limitation shall be determined monthly and shall be based on the total emissions over the previous 12 month period.

[RULE 1703 PSD Analysis, 10-7-1988]

[Systems subject to this condition: Process 17, System 9]

S7.X1 The following condition shall apply to all refinery operation and related devices from this system:

The operator shall upon completion of construction, operate and maintain this equipment in accordance with all mitigation measures stipulated in the Final California Energy Commission decision for the 09-AFC-1 project.



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The operator shall comply with the terms and conditions set forth below:

The operator shall maintain records, in a manner approved by the District, to demonstrate compliance with the applicable measures stipulated in the "Final California Energy Commission decision for the 09-AFC-1 project " document.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition: Process 17, System 9, 10]

S7.X2 The following condition shall apply to all refinery operation and related devices from this system:

The operator shall submit to the District for review and approval, final drawings and specifications of the selective catalytic reduction system and carbon monoxide oxidation catalytic reactor to be installed, at least 30 days prior to construction. This equipment shall meet performance specifications stated in the application for permit to construct for the APC system serving Cogeneration Unit No. 5.

[RULE 1303(a)(1)-BACT, 5-10-1996; ; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition: Process 17, System 10]

S31.10 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 454566, 454567, 454568, 458598, 458600, 458610, 459257, 459284, 459286 & 496922:

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.



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The operator shall comply with the terms and conditions set forth below:

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least five years, and shall be made available to the Executive Officer or his authorized representative upon request.

All open-ended valves shall be equipped with cap, blind flange, plug, or a second valve.

All pressure relief valves shall be connected to a closed vent system or equipped with a rupture disc and telltale indicator.

All pumps shall utilize double seals and be connected to a closed vent system.

All compressors to have a seal system with a higher pressure barrier fluid.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]



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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition: Process 17, System 9]

A63.12 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
ROG	Less than or equal to 108 LBS PER DAY
NOX	Less than or equal to 2156 LBS PER DAY
SOX	Less than or equal to 59 LBS PER DAY
CO	Less than or equal to 82 LBS PER DAY
PM	Less than or equal to 186 LBS PER DAY

The operator shall calculate the emissions, as the total emissions from the waste heat boiler exhaust of a cogeneration unit during the 24 hours of operation following firing.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A63.X1 The operator shall limit emissions from this equipment as follows

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 3,095 LBS IN ANY ONE MONTH

For the purposes of this condition, the limit(s) shall be based on the total combined emissions from equipment DX1 (Gas turbine) and DX2 (Duct Burner). The operator shall calculate emissions by using monthly fuel use data and an emissions factor 2.64 lbs VOC/MMscf for Natural Gas. For Refinery Gas, the following formula should be used to calculate emissions factors, in units of lbs VOC/MMscf: $2.94E-7 \times F_d\text{-Factor} \times GCV_v$; where the $F_d\text{-Factor}$ is the ratio of the volume of products of combustion to the fuel heat content, in units of dscf/MMBtu, and GCV_v is gross fuel calorific value, in units of Btu/scf. Monthly averages of $F_d\text{-Factor}$ and GCV_v for Refinery Gas shall be used in this calculation.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A63.X2 The operator shall limit emissions from this equipment as follows



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The operator shall comply with the terms and conditions set forth below:

CONTAMINANT	EMISSIONS LIMIT
PM10	Less than or equal to 1,243 lbs in any one day

For the purposes of this condition, the limit(s) shall be based on the total combined emissions from Cogeneration Units 1 (D1226 and D1227 in Process 17, System 1), 2 (D1233 and D1234 in Process 17, System 2), 3 (D1236 and D1237 in Process 17, System 3), 4 (D1239 and D1240 in Process 17, System 4), and 5 (DX1 and DX2 in Process 17, System 9).

The operator shall initially calculate the daily PM10 emissions using daily fuel use data for each combustion unit (D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240, DX1 and DX2), the higher heating value of the fuel burned in each combustion unit, and the following emissions factors: 0.00393 lbs PM10 / MMBTU for Natural Gas or Butane and 0.00402 lbs PM10 / MMBTU for Refinery Gas.

The PM10 emission factor for Cogeneration Units 1, 2, 3, 4, and 5 shall be revised annually based on results of individual PM10 source tests performed as specified in permit conditions D28.1 and D29X4. The PM10 emission factor shall be calculated as the average emission rate in lb/MMBtu for all valid source test runs during each individual source test.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2, D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

A99.1 The 8 PPM NOX emission limit(s) shall not apply when this equipment is operating during startup and shutdown modes.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A99.2 The 2.5 PPM CO emission limit(s) shall not apply when the associated gas turbine is operating at less than 85 percent of the rated capacity. This condition refers to CO emission limit.

[RULE 1303(a)(1)-BACT, 5-10-1996]



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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A99.3 The 2.5 PPM CO emission limit(s) shall not apply when the equipment is operating at startup and shutdown modes.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A99.X1 The 5 ppm NH₃ limit(s) shall not apply during commissioning, start-up, and shutdown periods. The commissioning period shall not exceed 550 hours. The time for cold startup shall not exceed 3 hours for each startup. The time for warm startup shall not exceed 1 hour. The time for shutdown shall not exceed 1 hour. The turbine shall be limited to 4 cold startups per year, 12 warm startups per year, and 16 shutdowns per year. Written records of commissioning, cold startups, warm startups and shutdowns shall be maintained and made available upon request from the Executive Officer.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

A99.X2 The 2 PPM NO_x emission limit(s) shall not apply during commissioning, start-up, and shutdown periods. The commissioning period shall not exceed 550 hours. The time for cold startup shall not exceed 3 hours for each startup. The time for warm startup shall not exceed 1 hour. The time for shutdown shall not exceed 1 hour. The turbine shall be limited to 4 cold startups per year, 12 warm startups per year, and 16 shutdowns per year. Written records of commissioning, cold startups, warm startups and shutdowns shall be maintained and made available upon request from the Executive Officer.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

A99.X3 The 2 PPM CO emission limit(s) shall not apply during commissioning, start-up, and shutdown periods. The commissioning period shall not exceed 550 hours. The time for cold startup shall not exceed 3 hours for each startup. The time for warm startup shall not exceed 1 hour. The time for shutdown shall not exceed 1 hour. The turbine shall be limited to 4 cold startups per year, 12 warm startups per year,



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and 16 shutdowns per year. Written records of commissioning, cold startups, warm startups and shutdowns shall be maintained and made available upon request from the Executive Officer.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A99.X4 The 3 PPM CO emission limit(s) shall not apply during commissioning, start-up, and shutdown periods. The commissioning period shall not exceed 550 hours. The time for cold startup shall not exceed 3 hours for each startup. The time for warm startup shall not exceed 1 hour. The time for shutdown shall not exceed 1 hour. The turbine shall be limited to 4 cold startups per year, 12 warm startups per year, and 16 shutdowns per year. Written records of commissioning, cold startups, warm startups and shutdowns shall be maintained and made available upon request from the Executive Officer.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A99.X5 The 44 LBS/MMCF NOX emission limit(s) shall only apply during the interim reporting period to report RECLAIM emissions. The interim reporting period shall not exceed 12 months from the initial startup date.

[RULE 2012, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

A99.X6 The 0.80 LBS/MMCF SOX emission limit(s) shall only apply during the interim reporting period to report RECLAIM emissions. The interim reporting period shall not exceed 12 months from the initial startup date.

[RULE 2011, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

A99.X7 The 5.07 LBS/MMCF SOX emission limit(s) shall only apply during the interim reporting period to report RECLAIM emissions. The interim reporting period shall not exceed 12 months from the initial startup date.



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The operator shall comply with the terms and conditions set forth below:

[RULE 2011, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

A195.X1 The 5 PPM NH₃ emission limit(s) is averaged over 60 minutes at 15 percent O₂, dry. The operator shall calculate and continuously record the NH₃ slip concentration using the following:

$$\text{NH}_3(\text{ppmv}) = [a - b \cdot c / 1\text{E}6] \cdot 1\text{E}6 / b$$

where,

a= NH₃ injection rate (lb/hr)/17(lb/lbmole)

b= dry exhaust gas flow rate(lb/hr)/29(lb/lbmole)

c= change in measured NO_x across the SCR (ppmvd at 15 percent O₂).

The operator shall install and maintain a NO_x analyzer to measure the SCR inlet NO_x ppm accurate to within + /- 5 percent calibrated at least every 12 months.

The NO_x analyzer shall be installed and operated within 90 days of initial start-up.

The operator shall use the method above or another alternative method approved by the Executive officer.

The ammonia slip calculation procedures described above shall not be used for compliance determination or emission information determination without corroborative data using an approved reference method for the determination of ammonia.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

A248.1 The 8 PPM NO_x emission limit is dry, corrected to 15 percent oxygen.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A248.2 The 2 PPM SO_x emission limit is dry, corrected to 15 percent oxygen.



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The operator shall comply with the terms and conditions set forth below:

[RULE 2005, 5-6-2005]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A248.3 The 2.5 PPM CO emission limit is dry, corrected to 15 percent oxygen.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A248.4 The 4.5 PPM CO emission limit is dry, corrected to 15 percent oxygen.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

A248.X1 The 2 PPMV NOX emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

A248.X2 The 2 PPMV CO emission limit(s) are averaged over 180 minutes at 15 percent oxygen, dry.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A248.X3 The 3 PPMV CO emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A248.X4 The 2 PPMV VOC emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry.



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The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

A327.1 For the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or mass emission limit listed, but not both limits at the same time.

[RULE 475, 10-8-1976; RULE 475, 8-7-1978]

[Devices subject to this condition: DX1, D1226, D1233, D1236, D1239]

A327.2 For the purpose of determining compliance with District Rule 476, combustion contaminant emissions may exceed the concentration limit or mass emission limit listed, but not both limits at the same time.

[RULE 476, 10-8-1976]

[Devices subject to this condition: DX2, D1227, D1234, D1237, D1240]

A433.X1 The operator shall comply at all times with the 2.0 ppm 1 hour BACT limit for NO_x, except as defined in condition A99.X2, and for the following operating scenarios:

Operating Scenario	Maximum Hourly Emission Limit	Operational Limit
Cold Start	175.0	NO _x emissions shall not exceed 211.24 lbs per cold start-up.
Warm Start	21.32	NO _x emissions shall not exceed 21.32 lbs per warm start-up.
Shutdown	12.85	NO _x emissions shall not exceed 12.85 lbs per shutdown.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]



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The operator shall comply with the terms and conditions set forth below:

B61.1 The operator shall only use refinery gas containing the following specified compounds:

Compound	ppm by volume
Total Sulfur less than	100

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

B61.2 The operator shall only use butane containing the following specified compounds:

Compound	ppm by volume
Total Sulfur less than	50

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

B61.3 The operator shall only use natural gas containing the following specified compounds:

Compound	ppm by volume
Total Sulfur less than	5

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

B61.4 The operator shall not use fuel gas, except uncombined natural gas which is not regulated by this condition, containing the following specified compounds:

Compound	ppm by volume
H ₂ S greater than	160

[40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]



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The operator shall comply with the terms and conditions set forth below:

B61.X1 The operator shall not use refinery gas containing the following specified compounds:

<u>Compound</u>	<u>ppm by volume</u>
Total Reduced Sulfur (calculated as H ₂ S) greater than	40
Total Reduced Sulfur (calculated as H ₂ S) greater than	30

The 40 ppm limit shall be based on a rolling 3-hour averaging period.
The 30 ppm limit shall be based on a rolling 24-hour averaging period.

Refinery gas is defined as a mixture of refinery fuel gas, produced within the refinery, and natural gas obtained from a utility regulated by the Public Utilities Commission (PUC), for which the natural gas component of the mixture shall not exceed 50% of the total, by Higher Heating Value (HHV) content.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

B61.X2 The operator shall not use fuel gas, except uncombined natural gas which is not regulated by this condition, containing the following specified compounds:

<u>Compound</u>	<u>ppm by volume</u>
H ₂ S greater than	162
H ₂ S greater than	60

The 162 ppm limit shall be based on a rolling 3-hour averaging period.
The 60 ppm limit shall be based on a rolling 365 successive day average.

[40CFR 60 Subpart Ja, 6-24-2008]

[Devices subject to this condition: DX1, DX2]

C1.33 The operator shall limit the duration of shutdown to no more than 4 hour(s).

For the purpose of this condition, "duration of shutdown" shall be defined as the duration prior to extinguishing the flame in the gas turbine.

[RULE 1303(a)(1)-BACT, 5-10-1996]



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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: D1226, D1233, D1236, D1239]

C1.34 The operator shall limit the duration of startup to no more than 8 hour(s).

For the purpose of this condition, “duration of startup” shall be defined as the duration beginning immediately following initial firing of the gas turbine.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

C1.X1 The operator shall limit the firing rate to no more than 1069.9 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as energy or heat input of natural gas and refinery fuel gas to the equipment combustion chamber based on the higher heating value (HHV) of the natural gas and refinery fuel gas used.

The refinery gas input to the turbine in any hour shall not exceed 35% of the total volume of gas combusted. Refinery gas shall be as defined in condition B61.X1.

To comply with this condition, the operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy being supplied to the turbine.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1]

C1.X2 The operator shall limit the firing rate to no more than 510 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as energy or heat input of natural gas and refinery fuel gas to the equipment combustion chamber based on the higher heating value (HHV) of the natural gas and refinery fuel gas used.



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The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy being supplied to the duct burner.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX2]

C157.X The operator shall install and maintain a pressure relief valve set at 30 psig.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX3]

D12.1 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the fuel usage at the gas turbine for each fuel being fired.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within + or – 5.0 percent. It shall be calibrated once every 12 months.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: DX1, D1226, D1233, D1236, D1239]

D12.2 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the steam-to-fuel ratio at the gas turbine for each fuel fired.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within + or – 5.0 percent. It shall be calibrated once every 12 months.



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The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

D12.X1 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy input at the gas turbine by measurement of Higher Heating Value (HHV) of refinery fuel gas.

The operator shall also install and maintain a device to continuously record the parameter being measured.

For the purpose of this condition, continuously record shall be defined as recording at least once every hour and shall be calculated based upon the average of the continuous monitoring for that hour.

The purpose of this condition is to demonstrate compliance with the limitation of refinery fuel gas, as having natural gas accounting for no more than 50% of the Higher Heating Value (HHV) of the mixture.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

D12.X2 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature in the exhaust at the inlet to the SCR reactor.

The operator shall also install and maintain a device to continuously record the parameter being measured.

For the purpose of this condition, continuously record shall be defined as recording at least once every hour and shall be calculated based upon the average of the continuous monitoring for that hour.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 2012, 5-6-2005]

[Devices subject to this condition: CX1]



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The operator shall comply with the terms and conditions set forth below:

D12.X3 The operator shall install and maintain a(n) pressure gauge to accurately indicate the differential pressure across the SCR catalyst bed in inches water column.

The operator shall also install and maintain a device to continuously record the parameter being measured.

For the purpose of this condition, continuously record shall be defined as recording at least once every week and shall be calculated based upon the average of the continuous monitoring for the week.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

D12.X4 The operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the total hourly throughput of injected ammonia (NH₃).

The operator shall also install and maintain a device to continuously record the parameter being measured and to continuously record the ammonia to emitted NO_x mole ratio.

For the purpose of this condition, continuously record shall be defined as recording at least once every hour and shall be calculated based upon the average of the continuous monitoring for that hour.

The measuring device or gauge shall be accurate to within + or – 5.0 percent. It shall be calibrated once every 12 months.

[RULE 2012, 5-6-2005]

[Devices subject to this condition: CX1]

D12.X5 The operator shall install and maintain a(n) pressure gauge to accurately indicate the differential pressure across the CO catalyst reactor in inches water column.

The operator shall also install and maintain a device to continuously record the parameter being measured.



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The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, continuously record shall be defined as recording at least once every week and shall be calculated based upon the average of the continuous monitoring for the week.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX2]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least annually.

The test shall be conducted to determine the NOX emissions at the outlet.

The test shall be conducted to determine the SOX emissions at the outlet.

The test shall be conducted to determine the flow rate at the outlet.

The test shall be conducted to determine the CO emissions at the outlet.

The test shall be conducted to determine the total hydrocarbon emissions at the outlet.

The test shall be conducted to determine the total PM emissions at the outlet.

The test shall be conducted to determine the NH3 emissions at the outlet.

The test shall be conducted to determine the formaldehyde emissions at the outlet.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]



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The operator shall comply with the terms and conditions set forth below:

D29.X1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	1 hour	Outlet of APC No. 5
CO emissions	District method 100.1	1 hour	Outlet of APC No. 5
SOX emissions	Approved District method	District-approved averaging time	Fuel Sample
ROG emissions	Approved District method	1 hour	Outlet of APC No. 5
PM10 emissions	Approved District method	District-approved averaging time	Outlet of APC No. 5
NH3 emissions	Approved District method	1 hour	Outlet of APC No. 5

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the AQMD engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The test protocol shall include the proposed operating conditions of the turbine and duct burner during the tests, the identity of the testing lab, a statement from the testing lab certifying that it meets the criteria of Rule 304, and a description of all sampling and analytical techniques.

The test shall be conducted within 90 days after achieving maximum production rate, but no later than 180 days after initial start-up. The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the test shall measure the fuel flow rate (CFH) for each fuel, Higher Heating Value (HHV) of fuel gas other than natural gas, the flue gas flow rate, and the turbine generating output in MW.

The test shall be conducted when this equipment is operating at loads of 90 percent or greater, 75 percent, and 50 percent of maximum design capacity.

For natural gas/refinery gas fired turbines only, VOC compliance shall be demonstrated as follows: a) Stack gas samples are extracted into Summa canisters maintaining a final canister pressure between 400 -500 mm Hg absolute, b) Pressurization of canisters are done with zero gas analyzed/certified to contain less than 0.05 ppmv total hydrocarbon as carbon, and c) Analysis of canisters are per EPA Method TO-12 (with pre concentration) and temperature of canisters when extracting samples for analysis is not below 70 deg F.

The use of this alternative method for VOC compliance determination does not mean that it is more accurate than AQMD Method 25.3, nor does it mean that it



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The operator shall comply with the terms and conditions set forth below:

may be used in lieu of AQMD Method 25.3 without prior approval except for determination of compliance with VOC BACT level of 2.0 ppmv, calculated as carbon for natural gas/refinery gas fired turbine.

Because the VOC BACT level was set using data derived from various source test results, this alternate VOC compliance method provides a fair comparison and represents the best sampling and analysis technique for this purpose at this time. The test shall be reported with two significant digits.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

D29.X2 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	Approved District method	1 hour	Outlet of APC No. 5

The test shall be conducted and the results submitted to the District within 45 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted at least quarterly during the first twelve months of operation and at least annually thereafter. The NOx concentration, as determined by the CEMS, shall be simultaneously recorded during the ammonia slip test. If the CEMS is inoperable, the test shall be conducted to determine the NOx emissions using District Method 100.1 measured over a 60 minute averaging time period.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

D29.X3 The operator shall conduct source test(s) for the pollutant(s) identified below:

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
SOX emissions	Approved District method	District-approved averaging time	Fuel Sample
VOC emissions	Approved District method	1 hour	Outlet of APC No. 5

The test(s) shall be conducted at least once every three years after the initial source test, required under condition D29.X1.



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The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the test shall measure the fuel flow rate (CFH) for each fuel, Higher Heating Value (HHV) of fuel gas other than natural gas, the flue gas flow rate, and the turbine generating output in MW.

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the AQMD engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The test protocol shall include the proposed operating conditions of the turbine and duct burner during the tests, the identity of the testing lab, a statement from the testing lab certifying that it meets the criteria of Rule 304, and a description of all sampling and analytical techniques.

The test shall be conducted when the equipment is operating at 90 percent or greater of maximum capacity.

For natural gas/refinery gas fired turbines only, VOC compliance shall be demonstrated as follows: a) Stack gas samples are extracted into Summa canisters maintaining a final canister pressure between 400 -500 mm Hg absolute, b) Pressurization of canisters are done with zero gas analyzed/certified to contain less than 0.05 ppmv total hydrocarbon as carbon, and c) Analysis of canisters are per EPA Method TO-12 (with pre concentration) and temperature of canisters when extracting samples for analysis is not below 70 deg F.

The use of this alternative method for VOC compliance determination does not mean that it is more accurate than AQMD Method 25.3, nor does it mean that it may be used in lieu of AQMD Method 25.3 without prior approval except for determination of compliance with VOC BACT level of 2.0 ppmv, calculated as carbon for natural gas/refinery gas fired turbine.

Because the VOC BACT level was set using data derived from various source test results, this alternate VOC compliance method provides a fair comparison and represents the best sampling and analysis technique for this purpose at this time. The test shall be reported with two significant digits.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2]



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The operator shall comply with the terms and conditions set forth below:

D29.X4 The operator shall conduct source test(s) for the pollutant(s) identified below:

<u>Pollutant(s) to be tested</u>	<u>Required Test Method(s)</u>	<u>Averaging Time</u>	<u>Test Location</u>
PM10 emissions	Approved District method	District-approved averaging time	Outlet of APC No. 5

The test shall be conducted when the equipment is operating at 90 percent or greater of maximum design capacity.

The test shall be conducted at least quarterly during the first twelve months of operation and at least annually thereafter.

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the test shall measure the fuel flow rate (CFH) for each fuel, Higher Heating Value (HHV) of fuel gas other than natural gas, the flue gas flow rate, and the turbine generating output in MW.

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the AQMD engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The test protocol shall include the proposed operating conditions of the turbine and duct burner during the tests, the identity of the testing lab, a statement from the testing lab certifying that it meets the criteria of Rule 304, and a description of all sampling and analytical techniques.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

D82.X1 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

The CEMS will convert the actual CO concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

The CEMS shall be installed and operated, in accordance with an approved AQMD Rule 218 CEMS plan application. The operator shall not install the CEMS prior to receiving initial approval from AQMD.



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The operator shall comply with the terms and conditions set forth below:

The CEMS shall be installed and operated to measure CO concentration over one-hour and three-hour averaging time periods.

The CEMS shall be installed and operating no later than 90 days after initial startup of the turbine.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1703(a)(2)-PSD-BACT, 10-7-1988]

[Devices subject to this condition: DX1, DX2]

D82.X2 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

SOX concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

The CEMS shall be installed and operating no later than 90 days after initial startup of the turbine and shall comply with the requirements of Rules 2011 and 2012. During the interim period between the initial startup and provisional certification date of the CEMS, the operator shall comply with the monitoring requirements of Rule 2011(f)(2) and 2011(f)(3) and Rule 2012(h)(2) and 2012(h)(3). Within two weeks after the turbine startup date, the operator shall provide written notification to the District of the exact date of startup.

[RULE 2011, 5-6-2005; RULE 2012, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

D90.3 The operator shall periodically analyze the fuel gas for total sulfur content in the refinery gases and butane used in the cogeneration facility according to the following specifications:

The operator shall analyze once every week.

[RULE 2005, 5-6-2005; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]



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The operator shall comply with the terms and conditions set forth below:

- D90.4 The operator shall continuously monitor the H₂S concentration in the fuel gases being burned in this device according to the following specifications:

The operator shall use Gas Chromatograph meeting the requirements of 40CFR60 Subpart J to monitor the parameter.

The operator shall install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H₂S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H₂S in the fuel gas being burned in this device.

[40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

- D90.17 The operator shall periodically monitor the H₂S concentration at the inlet of this device according to the following specifications:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on July 11, 2003 for the periodic monitoring and reporting of H₂S concentration for refinery gas streams to four WCC turbines.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on July 11, 2003 for four WCC turbines.

[40CFR 60 Subpart A, 6-13-2007; 40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

- D90.X1 The operator shall continuously monitor Total Reduced Sulfur compounds, calculated as concentration of H₂S, in the fuel gases being burned in this device according to the following specifications:**

The continuous monitoring system shall be approved by the District prior to initial startup.



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The operator shall comply with the terms and conditions set forth below:

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor Total Reduced Sulfur compounds, calculated as concentration of H₂S, at a single location for fuel combustion devices if monitoring at this location accurately represents the concentration of Total Reduced Sulfur compounds in fuel gas being burned in this device.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

D90.X2 The operator shall continuously monitor the H₂S concentration in the fuel gases being burned in this device according to the following specifications:

The operator shall use Gas Chromatography meeting the requirements of 40CFR60 Subpart Ja to monitor the parameter.

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H₂S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H₂S in the fuel gas being burned in this device.

[40CFR 60 Subpart Ja, 6-24-2008]

[Devices subject to this condition: DX1, DX2]

D94.1 The operator shall install, maintain, and operate a sampling line from the sampling port and made accessible in the gas turbine exhaust duct and after the waste heat recovery boiler in accordance with District guidelines.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: DX1, D1226, D1233, D1236, D1239]

E17.1 — The operator shall not use more than 4 of the following items simultaneously:



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The operator shall comply with the terms and conditions set forth below:

Device ID: D1226 [TURBINE, W/ TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW]

Device ID: D1233 [TURBINE, W/ TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW]

Device ID: D1262 [BOILER, NO. 42, WITH 2 AIR PREHEATERS AND 2 FORCED DRAFT FANS]

Device ID: D1226 [TURBINE, W/ TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW]

Device ID: D1236 [TURBINE, W/ TWO GAS STOP/RATIO VALVES, WITH STEAM INJECTION, DRIVING A 90.87 MVA ELECTRIC GENERATOR, SITE RATED AT 82.72 MW]

[RULE 1303(b)(2) Offset, 5-10-1996]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

E54.1 The operator is not required to vent this equipment to the following equipment if any of the requirements listed below are met:

Device ID: D2808 [DRUM, KNOCK OUT, VERTICAL, SFIA VAPOR RECOVERY WEST]

Requirement number 1: During periods of startup and shutdown modes

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

E57.X1 The operator shall vent this equipment to dust control equipment whenever SCR catalyst loading/unloading or handling/transport operations produces catalyst fines.



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[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

E71.1 The operator shall not fire this equipment during the startup mode of operation.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: D1227, D1234, D1237, D1240]

E73.1 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use steam injection if any of the following requirement(s) are met:

Startup and shutdown modes of operation.

[RULE 2005, 5-6-2005]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

E73.X1 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use ammonia injection if the following requirement(s) are met:

Temperature measured at the SCR inlet is less than 500 Deg F, not to exceed 3 hours during cold startup.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: CX1]

E144.X The operator shall vent this equipment, during filling, only to the vessel from which it is being filled.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition: DX3]



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The operator shall comply with the terms and conditions set forth below:

~~E226.1 The following condition number(s) shall only apply if any of the requirement(s) stated below are met:~~

~~Condition number 17-1~~

~~Requirement 1: Boiler No. 42 is in operation~~

~~[RULE 1303(b)(2) Offset, 5-10-1996]~~

~~[Devices subject to this condition: D1226, D1233, D1236, D1239]~~

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J

[40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1226, D1227, D1233, D1234, D1236, D1237, D1239, D1240]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173
VOC	40CFR60, SUBPART	GGG

[RULE 1173, 5-13-1994; RULE 1173, 2-6-2009; 40CFR60 Subpart GGG, 6-2-2008]

[Devices subject to this condition: D2585, D2586, D2587, D2588]



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H23.18 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
NOX	40CFR60, SUBPART	GG
SOX	40CFR60, SUBPART	GG
H2S	40CFR60, SUBPART	J

[40CFR60 Subpart GG, 2-24-2006; 40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1226, D1233, D1236, D1239]

H23.19 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J
NOX	40CFR60, SUBPART	Db

[40CFR60 Subpart Db, 1-28-2009; 40CFR 60 Subpart J, 6-24-2008]

[Devices subject to this condition: D1227, D1234, D1237, D1240]

H23.X1 This equipment is subject to the applicable requirements of the following rules and regulations:

Contaminant	Rule	Rule/Subpart
NOX	40CFR60, SUBPART	KKKK
SOX	40CFR60, SUBPART	KKKK

[40 CFR 60 Subpart KKKK, 6-6-2006]

[Devices subject to this condition: DX1]



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The operator shall comply with the terms and conditions set forth below:

H23.X2 This equipment is subject to the applicable requirements of the following rules and regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	Ja

[40 CFR 60 Subpart Ja, 6-24-2008]

[Devices subject to this condition: DX1, DX2]

I296.X1 This equipment shall not be operated unless the operator demonstrates to the Executive Officer that the facility holds sufficient RTCs to offset the prorated annual emissions increase for the first compliance year of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the first compliance year of operation, the facility holds sufficient RTCs in an amount equal to the annual emissions increase.

To comply with this condition, the operator shall, prior to the 1st compliance year hold a minimum NO_x RTCs of 99,850 lbs/yr and a minimum SO_x RTCs of 31,050 lbs/yr. This condition shall apply during the 1st 12 months of operation, commencing with the initial operation of the gas turbine/heat recovery steam generator.

[2005, 5-6-2005]

[Devices subject to this condition: DX1, DX2]

K40.X The operator shall provide to the District a source test report in accordance with the following specifications:

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

Emission data shall be expressed in terms of concentration (ppmv) corrected to 15 percent oxygen (dry basis), mass rate (lbs/hr), and lbs/MM Cubic Feet. In addition, solid PM emissions, if required to be tested, shall also be reported in terms of grains per DSCF. Solid PM emissions shall be calculated and expressed as lbs/MMBTU.

All exhaust flow rate shall be expressed in terms of dry standard cubic feet per minute (DSCFM) and dry actual cubic feet per minute (DACFM).



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The operator shall comply with the terms and conditions set forth below:

All moisture concentration shall be expressed in terms of percent corrected to 15 percent oxygen.

Source test results shall also include the oxygen and carbon dioxide levels in the exhaust; fuel flow rate (SCFH) for each fuel fired; Higher Heating Value (HHV), total sulfur concentration, and H₂S concentration of refinery fuel gas; the flue gas temperature, and the generator power output (MW) under which the test was conducted.

[RULE 1303(a)(1)-BACT, 5-10-1996; ; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2]

K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Type and quantity of fuel usage, ammonia usage, actual and corrected NOX emission concentration

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: DX1, D1226, D1233, D1236, D1239]

K67.X1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Commissioning hours, type of control, and fuel use

Date and time of each start-up and shutdown

In addition to the requirements of a certified CEMS, fuel use records shall be kept during and after the commissioning period and prior to CEMS certification

Minute by minute data (NOX and O₂ concentration and fuel flow at a minimum) for each turbine start-up

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: DX1, DX2]